

Preliminary Studies of Na₂CO₃ Cleaning from Na-CO₂ Interaction in S-CO₂ Power Cycle coupled to SFR System

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1. Introduction

The sodium-cooled fast reactor (SFR) has been actively developed in Korea as the future nuclear reactor. SFR has several advantages such as reusing the spent fuel efficiently and reducing the total volume of high level radioactive waste. However, the SFRs have designed and operated with the traditional steam Rankine cycle in the past. Nevertheless, the potential sodium-water reaction (SWR) has been considered unavoidable issue concerning the system safety and integrity due to its vigorous and instantaneous chemical reactivity.

In order to eliminate the SWR, the supercritical CO₂ (S-CO₂) Brayton cycle has been proposed as a design alternative to the steam Rankine cycle due to its improved thermal efficiency, reduced total plant size with compact components (e.g. turbomachinery and heat exchangers) and relatively simplified cycle layout.

Even though the S-CO₂ Brayton cycle enables the SFRs to be free from the SWR, several technical challenges are still remaining. CO₂ also reacts with liquid sodium when the pressure boundary of sodium-CO₂ heat exchanger (HX) fails. Thus, further research works have to be done to resolve these issues. As a result, it was defined that the reaction is strongly affected by the reaction temperature and there is the possibility of sodium ignition at very high temperature [1, 2, 3]. And some research works on sodium-CO₂ interaction done in several countries are reviewed in Table 1. However, there are no research works for treatment and removal of reaction products from Na-CO₂ interaction so far.

When the pressure boundary fails, CO₂ will be released to sodium side and the amount of leaked CO₂ will depend on the rupture size. Then, CO₂ gas will react with sodium in the Na-CO₂ HX. The Na-CO₂ interaction results in several significant problems. One of them is an economical problem if the solid reaction products from Na-CO₂ interaction are accumulated in the system or plug a narrow flow channel in PCHE (Printed Circuit Heat Exchanger) used for sodium-CO₂ heat exchanger. Once the flow channel is plugged, to replace the plugged channel, the whole system operation should be stopped or a bypass system is necessary. Therefore, finding a material which can clean up the solid reaction products from Na-CO₂ interaction and the contaminated system with little or no impact on economics can be a valuable research. Hence, a screening process of selecting candidate materials was adopted to find a potential substance which can act as a cleaning agent in the previous study [7].

It is essential to ensure the system economics as well as safety of SFR coupled with S-CO₂ Brayton power conversion system. For this reason, the experiment was conducted to see the possibility of reaction between each selected potential substance and Na₂CO₃, which is the major product of the reaction. Na₂CO₃ does not melt before 856°C. This study was performed with the collaboration of Korea Atomic Energy Research Institute (KAERI) and Korea Advanced Institute of Science and Technology (KAIST).

Table 1: Review of Na-CO₂ Interaction

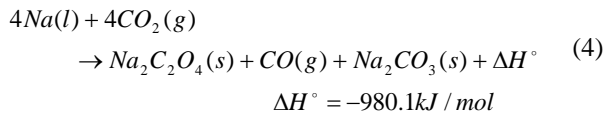
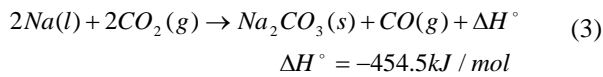
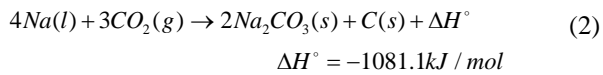
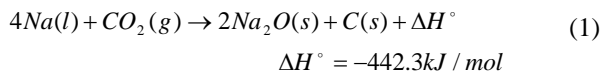
Institute/Country	Research works
KAERI/Korea	- Experiment of Na-CO ₂ surface reaction [1] - Investigation of wastage phenomenon and self-plugging of narrow flow channel of Na-CO ₂ HXs [4]
CEA/France	- Suggestion of the major Na-CO ₂ reaction formulas [5] - Investigation of Na-CO ₂ interaction with calorimetric studies [2]
JAEA/Japan	- Experiment of reaction behavior of CO ₂ with a liquid sodium pool [3]
ANL/USA	- Experiment of Na-CO ₂ chemical reaction and kinetics [6]

2. Review and Research

In this section, the theoretical background of Na-CO₂ interaction is described and the previous research work to find method for sodium carbonate (Na₂CO₃) cleaning is summarized.

2.1 Review of Sodium-CO₂ Interaction

When the pressure boundary of sodium-CO₂ HX fails, the leaked CO₂ reacts with the liquid sodium. This Na-CO₂ interaction is complex and multiple reactions competitively take place. The major chemical reaction formulas between liquid sodium and CO₂ have been proposed as the following equations from (1) to (4), by the previous experimental and theoretical studies [5].



where (s), (l) and (g) denote the solid, liquid and gas phases, respectively. In all reactions, the reaction heat is generated with the negative value of the standard enthalpy change (ΔH°). As the solid reaction products, sodium oxides (Na₂O), sodium carbonate (Na₂CO₃), sodium oxalate (Na₂C₂O₄) and carbon (C) are formed

but they are not highly reactive. And the toxic CO gas is produced. According to the previous studies, Na-CO₂ interaction strongly depends on the temperature [2, 3] and Na₂CO₃ and CO are dominantly produced as temperature increases [1].

2.2 Summary of Previous Research on Na₂CO₃ Cleaning

In the previous study [7], in order to clean sodium carbonate by a chemical means which was initially selected as the primary target, it was determined to inject other sodium-based compound in the liquid state into the failed system. The sodium-based compound was chosen to avoid additional reaction with sodium. The best desired scenario is that Na₂CO₃ reacts with the selected sodium-based compound to produce other liquid reaction products.

On the basis of the chemical information of sodium-based compounds [8], all of them were selected according to several criteria: 1) melting under 400°C, 2) neither decomposing nor boiling under 600°C, 3) no H or H₂O in the compound and 4) MSDS (Material Safety Data Sheet). The compounds without information were excluded. The important point of the imposed criteria is that the selected compound should be liquid state in the operating temperature range of SFR, from 400 to 550°C, without decomposition.

Under the above criteria, sodium bromate (NaBrO₃), sodium chlorate (NaClO₃) and sodium tetrafluoroborate (NaBF₄) were finally selected. However, the boiling point of several materials was not given from the reference. Thus it was planned to check the phase change point experimentally. The chemical information of selected sodium-based compounds and Na₂CO₃ [8] is listed in Table 2.

Table 2: Chemical Information of Selected Sodium-based Compounds and Na₂CO₃ [8]

Name	Sodium bromate	Sodium chlorate	Sodium tetrafluoroborate	Sodium carbonate
Formula	NaBrO ₃	NaClO ₃	NaBF ₄	Na ₂ CO ₃
Mol. weight	150.892	106.441	109.795	105.989
Physical form	Colorless cubic crystals	Colorless cubic crystals	White orthorhombic prisms	White powder
Melting point (°C)	381	248	384	856
Boiling point (°C)	-	630 (Decomposing)	-	-
Density (g/cm ³)	3.34	2.5	2.47	2.54
Solubility (g/100g H ₂ O at 25°C)	39.4	100	108	30.7
Qualitative solubility	Insoluble in ethanol	Slightly soluble in ethanol	Slightly soluble in ethanol	Insoluble in ethanol

3. Experiment

In order to confirm whether the selected sodium-based compound reacts with Na_2CO_3 or not, both the mixtures of each selected sodium-based compound and Na_2CO_3 with one to one mass ratio and each selected sodium-based compound were analyzed by TGA (Thermogravimetric Analysis) and DTA (Differential Thermal Analysis) methods using SETARAM instrument in Fig.1. TGA measures the weight change of sample varying with the temperature. DTA records the temperature difference between sample and reference while undergoing identical thermal cycles, and the upward and downward peaks of the DTA curves mean that they are respectively exothermic and endothermic. [9]

All experimental cases are listed in Table 3. The TG/DTA studies were recorded under the argon atmosphere in the temperature range of 50~630°C with the heating rate by 5°C/min.



Fig. 1. Photo of TG/DTA.

Table 3: Experimental Cases

Sample Number	Analyzed Material
1	$\text{NaBrO}_3 + \text{Na}_2\text{CO}_3$
2	$\text{NaClO}_3 + \text{Na}_2\text{CO}_3$
3	$\text{NaBF}_4 + \text{Na}_2\text{CO}_3$
4	NaBrO_3
5	NaClO_3
6	NaBF_4
7	Na_2CO_3

4. Results and Discussion

First, the three different mixtures, sample 1~3, were analyzed. And the TG/DTA curves for them are shown in Fig. 2. From each DTA curve of samples 1 and 2, the endothermic peak of each sample at about 365 and 266°C indicates the melting point of NaBrO_3 and NaClO_3 . The difference is within 20°C from the reference data in Table 2. The exothermic peak with the weight loss is also observed in both samples at about 410 and 550°C, respectively. However, each compound had to be additionally analyzed in order to clarify whether the reaction in mixtures takes place or one of them decomposes due to lack of boiling point information. In case of the sample 3, the continuous weight loss is observed in TG curve after 220°C with the frequent endothermic and exothermic peaks.

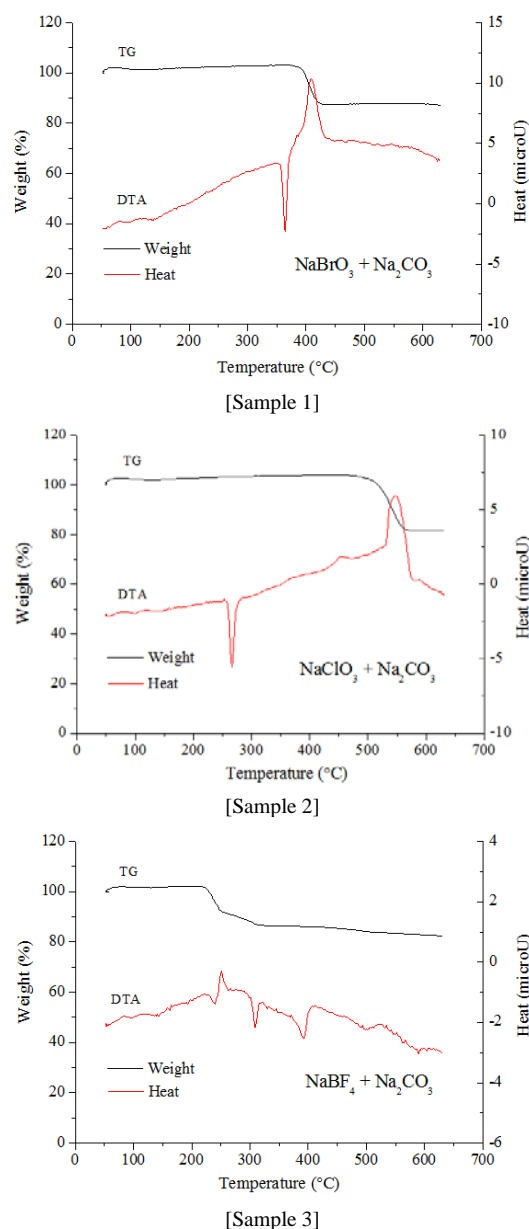
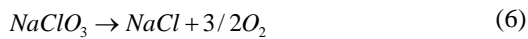
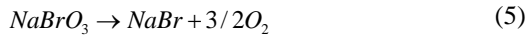


Fig. 2. TG/DTA curves for sample 1, 2, and 3.

As the analysis results of four sodium-based compounds, the TG/DTA curves are shown in Fig. 3. The endothermic and exothermic peaks in DTA curve for samples 4 and 5 are observed at the points almost the same as those in sample 1 and 2. This means the decomposition with weight loss occurred at around 425 and 570°C, respectively. These results are consistent with the results for decomposition of NaBrO₃ and NaClO₃ in the previous research [10, 11]. NaBrO₃ in samples 1 and 4 and NaClO₃ in samples 2 and 5 decompose respectively at 323~430 and 600°C.



On the other hand, in the DTA curves of both samples 3 and 6, an endothermic peak is observed at around 384°C which is given as the melting point from the reference data in Table 2. According to the literature [12], NaBF₄ decomposes to sodium fluoride (NaF) and boron trifluoride (BF₃) under heating upto its melting point and the decomposition follows the chemical equation (7). Even though the TG/DTA curves of sample 6 differ from those of sample 3, it is sure that NaBF₄ decomposes because there is a weight loss observed from the TG curve of sample 6. In addition, it

is confirmed that Na₂CO₃ in sample 7 does not melt before 630°C (its melting point is 856°C). Thus, it is concluded that above three selected sodium-based compound decomposes and do not react with sodium carbonate as the authors have intended originally.

4. Summary and Further Works

Liquid sodium and CO₂ gas would react then produce the solid reaction products when the pressure boundary of sodium-CO₂ heat exchanger fails. The solid reaction products are possible to plug the narrow flow channel of PCHE and this concerns the system economics. Thus, it is necessary to search a method for cleaning the solid reaction products which is mainly Na₂CO₃. From the preliminary study, some sodium-based compounds were selected and the mixtures of several sodium-based compounds with Na₂CO₃ were thermally analyzed by the TG/DTA studies.

Unfortunately, the selected sodium-based compounds, NaBrO₃, NaClO₃ and NaBF₄, decomposed before 600°C and did not react with Na₂CO₃.

In the near future, further research will be performed to search other compounds for cleaning the solid reaction products. Other methods like searching material to lower the melting point of sodium-CO₂ reaction product by forming eutectic will be studied also. This study will have importance of ensuring the system economics of SFR with S-CO₂ cycle.

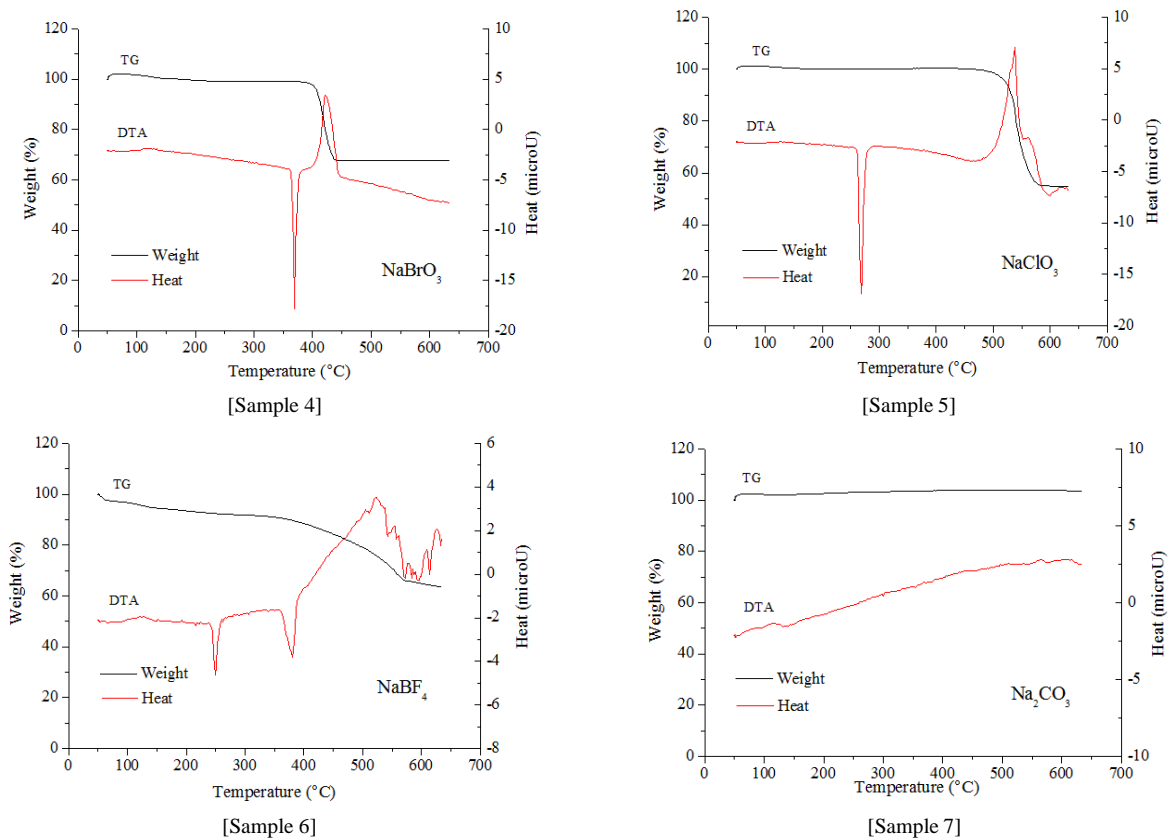


Fig. 3. TG/DTA curves for sample 4, 5, 6, and 7.

ACKNOWLEDGEMENT

This research was supported by the National Research Foundation of Korea (NRF) funded by the Ministry of Science, ICT and Future Planning.

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